Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2015 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	9,358			7,331	308	-414	16,884	526	0
Natural Gas Plant Liquids and Liquefied	2 204	01	950	117		274	420	1 001	0.400
Refinery Gases	3,284 463	- 21 -21	850 	117 0		374 17	432 152	1, 021 200	2,402
Pentanes PlusLiquefied Petroleum Gases	2,822	-21	850	117			279		73
			650	117		358 -64	2/9	821 65	2,329 1,067
Ethane/Ethylene			-	95			_		980
Propane/Propylene Normal Butane/Butylene	1,124 322		581 272	95		196 213	75	624 125	190
			-10	12		13	204	6	93
Isobutane/Isobutylene	313		-10	12		13	204	٥	93
Other Liquids		1,141		1,441	324	60	2,338	452	55
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons		1,141		62	151	6	1,213	135	0
Hydrogen				_	220		220	-	0
Oxygenates (excluding Fuel Ethanol)		73		4	1	9	2	67	0
Renewable Fuels (including Fuel Ethanol)		1,069		56	-70	-2	989	68	0
Fuel Ethanol		976		1	-10	-14	922	59	0
Renewable Fuels Except Fuel Ethanol		93		55	-60	12	67	8	0
Other Hydrocarbons				2	-1	0	1	-	0
Unfinished Oils				674		109	310	200	55
Motor Gasoline Blend.Comp. (MGBC)		0		705	173	-55	815	117	0
Reformulated		_		175	106	-70	352	0	0
Conventional		0		529	66	15	463	117	0
Aviation Gasoline Blend. Comp				-		0	0	-	0
Finished Petroleum Products		4	19,857	622	-100	-106		2,968	17,522
Finished Motor Gasoline		4	10,037	33	-163	-41		513	9,438
Reformulated		_	3,200	_	-70	0		_	3,130
Conventional		4	6,837	33	-92	-40		513	6,308
Finished Aviation Gasoline			11	0		-7		_	18
Kerosene-Type Jet Fuel			1,663	160		0		186	1,637
Kerosene			15	_		11		2	. 1
Distillate Fuel Oil ⁵			5,091	143	63	87		1,332	3,877
15 ppm sulfur and under ⁶			4,739	109	63	50		1,112	3,749
Greater than 15 ppm to 500 ppm sulfur ⁶			126	1	-	41		81	6
Greater than 500 ppm sulfur			227	33		-3		140	123
Residual Fuel Oil ⁷			426	144		-57		302	325
Less than 0.31 percent sulfur			54	15		-16		NA	NA
0.31 to 1.00 percent sulfur			47	10		-55		NA	NA
Greater than 1.00 percent sulfur			325	119		14		NA	NA
Petrochemical Feedstocks			286	33		7		-	312
Naphtha for Petro. Feed. Use			167	28		4		-	191
Other Oils for Petro. Feed. Use			119	4		3		-	120
Special Naphthas			38	14		0		-	52
Lubricants			188	40		-12		82	158
Waxes			5	6		2		4	5
Petroleum Coke			906	15		-15		528	408
Marketable			671	15		-15		528	173
Catalyst			235						235
Asphalt and Road Oil			384	35		-82		17	484
Still Gas			717						717
Miscellaneous Products			91	0		0		1	90
	1								

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau. Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.